



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2023/1949-1987

Dt: 20th June, 2023

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 29.05.23 to 04.06.23 - reg.

सर/मैडम,
Sir/Madam,

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 29.05.23 to 04.06.23 is enclosed. Deviation charges have been calculated as per following CERC Notification and subsequent amendment orders:

- (i) Notification no. L-1/260/2021/CERC dated 14th March 2022 w.e.f. 05.12.2022
- (ii) Suo-moto order dated 26th Dec'2022 w.e.f. 28th Dec'2022
- (iii) Suo-moto order dated 6th Feb'2023 w.e.f. 8th Feb'2023
- (iv) Suo-moto order dated 9th Apr'2023 w.e.f. 10th Apr'2023

The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 7 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Enclosed -As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षणअभियंता/ Superintending Engineer


NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 29.05.2023 TO 04.06.2023**

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	17,005.12	19,287.70	2,282.57	0	12,519,864
ASSAM	249,951.97	253,927.68	3,975.71	0	54,090,107
MANIPUR	17,175.42	17,534.61	359.18	0	2,538,789
MEGHALAYA	22,945.59	23,601.27	655.68	0	5,952,307
MIZORAM	12,366.31	11,614.64	-751.67	3,029,081	0
NAGALAND	18,759.01	18,344.21	-414.80	2,268,236	0
TRIPURA	43,911.19	48,229.64	4,318.45	0	33,654,523
BNC	197.45	143.53	-53.92	188,775	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	29,714.72	31,406.93	1,692.21	6,603,217	0
AGTCCPP	15,151.23	15,422.60	271.36	718,615	0
BGTPP	99,380.87	98,463.91	-916.96	0	1,972,746
PALATANA	74,168.02	74,347.46	179.44	160,185	0
DOYANG	336.00	332.33	-3.67	0	97,438
KHANDONG	0.00	-82.89	-82.89	0	0
KOPILI	0.00	0.00	0.00	0	0
KOPILI-2	2,856.58	2,857.15	0.57	0	46,958
LOKTAK	405.00	417.89	12.89	11,452	0
PARE	4,540.37	4,610.78	70.41	166,252	0
RANGANADI	11,336.01	11,282.28	-53.73	0	116,037
KAMENG	30,961.92	30,992.73	30.81	981,388	0
INTER- REGIONAL					
ER	118,445.39	79,349.99	-39,095.40	0	222,109,273
NR	0.00	51,808.29	51,808.29	301,458,002	0
TOTAL				315585202	333098042


Pool Balance (B - A) :	17512840
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 (एस.एम. आइमल/S.M. Aimal)
 निदेशक/Director
 उत्तरी क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29/05/2023 to 04/06/2023

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
29/05/2023	ARUNACHAL PRADESH	2526.16	2691.89	165.72	589728.66	1509620.10
	ASSAM	30754.59	31506.81	752.22	1633806.04	16041472.64
	MANIPUR	2330.85	2349.02	18.16	214899.56	761906.18
	MEGHALAYA	2501.44	2469.66	-31.78	1027643.99	765687.01
	MIZORAM	1769.08	1614.94	-154.15	904382.40	114371.35
	NAGALAND	2503.05	2428.46	-74.59	562394.22	84752.84
	TRIPURA	5744.64	6270.69	526.06	168804.04	5717961.03
	AGBPP	4059.07	4351.62	292.54	1490540.32	178685.33
	AGTCCPP	1763.71	1814.90	51.20	319057.38	116647.37
	BGTPP	15568.41	15594.44	26.03	751611.69	492970.56
	BNC	28.23	20.18	-8.05	55202.44	12625.37
	PALATANA	13351.80	13371.23	19.43	72994.92	84888.48
	DOYANG	48.00	47.70	-0.30	28695.92	22363.39
	KHANDONG	0.00	-11.58	-11.58	0.00	0.00
	KOPIII	0.00	0.00	0.00	0.00	0.00
	KOPIII-2	175.00	172.04	-2.96	17748.68	21017.20
	LOKTAK	81.00	86.29	5.29	13044.73	737.54
	PARE	795.13	832.55	37.42	131592.07	9020.26
	RANGANADI	2028.00	2034.64	6.64	49966.30	45951.05
	KAMENG	4955.28	4999.05	43.77	578327.15	206044.03
ER	6784.33	-544.64	-7328.97	0.00	40221289.27	
NR	0.00	7816.15	7816.15	46262641.89	0.00	
30/05/2023	ARUNACHAL PRADESH	2505.00	2801.12	296.12	119377.16	1524516.86
	ASSAM	35936.02	36417.62	481.60	1368731.72	7438767.82
	MANIPUR	2402.56	2481.09	78.53	110861.97	498264.33
	MEGHALAYA	3770.09	3643.43	-126.66	969779.12	438871.30
	MIZORAM	1791.50	1661.08	-130.42	606160.26	69292.97
	NAGALAND	2499.83	2446.60	-53.23	354184.10	328403.51
	TRIPURA	6679.30	7246.97	567.67	124299.06	3362043.91
	AGBPP	4210.18	4436.03	225.85	1057551.81	257714.61
	AGTCCPP	1993.72	2023.06	29.34	158509.66	195140.97
	BGTPP	14851.75	14546.33	-305.42	387948.69	985732.84
	BNC	28.30	20.37	-7.93	29421.97	8169.57
	PALATANA	13391.51	13383.41	-8.10	30514.39	143013.82
	DOYANG	48.00	46.05	-1.95	4506.70	22589.28
	KHANDONG	0.00	-11.03	-11.03	0.00	0.00
	KOPIII	0.00	0.00	0.00	0.00	0.00
	KOPIII-2	175.00	157.44	-17.56	2245.03	35290.43
	LOKTAK	81.00	85.99	4.99	4326.30	830.90
	PARE	687.50	679.63	-7.87	19279.00	31628.82
	RANGANADI	1533.00	1526.10	-6.90	23698.84	46454.02
	KAMENG	5200.54	5143.64	-56.91	209688.90	304356.64
ER	13805.09	9034.15	-4770.94	620643.80	31006057.80	
NR	0.00	6896.00	6896.00	43260720.26	0.00	
31/05/2023	ARUNACHAL PRADESH	2437.28	2821.99	384.71	96242.34	1520963.56
	ASSAM	38169.99	38379.21	209.23	1460537.81	5257090.86
	MANIPUR	2479.87	2521.68	41.81	395488.61	457390.10
	MEGHALAYA	3728.51	3875.14	146.63	433883.91	1260546.70
	MIZORAM	1769.80	1657.92	-111.88	591006.41	112604.78
	NAGALAND	2511.58	2545.91	34.34	413622.22	284144.96
	TRIPURA	6158.94	6763.85	604.91	755803.11	3016612.40
	AGBPP	4015.52	4284.61	269.09	981138.47	39026.31
	AGTCCPP	1986.17	1952.43	-33.74	99607.05	274091.41
	BGTPP	12723.68	12476.27	-247.42	101272.61	830415.27
	BNC	28.34	20.95	-7.38	26044.49	7412.46
	PALATANA	12847.98	12864.85	16.86	52676.59	35957.90
	DOYANG	48.00	47.07	-0.93	6319.14	26805.95
	KHANDONG	0.00	-7.61	-7.61	0.00	0.00
	KOPIII	0.00	0.00	0.00	0.00	0.00
	KOPIII-2	531.05	525.28	-5.77	1208.33	11140.40
	LOKTAK	81.00	81.28	0.28	1270.16	2220.22
	PARE	577.50	585.10	7.60	28995.24	18308.99
	RANGANADI	1533.00	1511.91	-21.09	14922.49	50860.70
	KAMENG	4800.33	4784.00	-16.33	201297.50	180304.12
ER	16171.79	11383.34	-4788.45	686785.58	27521204.26	
NR	0.00	9337.75	9337.75	4734970.78	0.00	


 (एन.एन.पी.सी./S.M. Almol)
 निदेशक/Director
 उ.पु.के.वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29/05/2023 to 04/06/2023

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
01/06/2023	ARUNACHAL PRADESH	2460.46	2851.85	391.39	270320.60	1895705.27
	ASSAM	39292.99	39478.52	185.53	1205499.82	2713337.96
	MANIPUR	2436.25	2521.24	84.98	112224.47	529432.54
	MEGHALAYA	3194.59	3434.04	239.45	270677.63	2331667.30
	MIZORAM	1781.04	1645.43	-135.62	579488.60	57255.26
	NAGALAND	2575.68	2529.22	-46.47	481172.17	141344.19
	TRIPURA	6452.00	6986.10	534.10	106573.03	3155110.74
	AGBPP	4012.04	4346.75	334.71	1065247.82	0.00
	AGTCCPP	2004.65	2111.97	107.32	341194.65	55051.09
	BGTTP	13290.03	13049.40	-240.64	113851.09	898541.26
	BNC	28.34	20.83	-7.51	25586.62	7755.68
	PALATANA	12051.82	12078.20	26.38	61660.04	19738.83
	DOYANG	48.00	46.43	-1.57	4255.43	25325.09
	KHANDONG	0.00	-11.36	-11.36	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	531.05	533.25	2.20	2098.95	3509.55
	LOKTAK	81.00	75.60	-5.40	216.13	7724.52
	PARE	577.50	569.72	-7.79	14542.16	31611.67
	RANGANADI	1533.00	1516.38	-16.62	18218.99	41077.64
	KAMENG	4199.52	4162.04	-37.48	185135.99	250841.58
ER	21118.67	16633.69	-4484.98	709607.79	24919544.12	
NR	0.00	5677.53	5677.53	32107148.74	0.00	
02/06/2023	ARUNACHAL PRADESH	2325.08	2711.05	385.97	50447.39	2993473.92
	ASSAM	35158.85	36179.60	1020.75	1156430.28	14062617.49
	MANIPUR	2419.14	2508.82	89.68	115280.37	928744.83
	MEGHALAYA	3007.42	3190.79	183.37	398516.27	2376328.13
	MIZORAM	1761.27	1692.21	-69.07	584815.38	818147.10
	NAGALAND	2799.65	2717.58	-82.07	575296.95	180018.99
	TRIPURA	6173.63	7110.91	937.29	47285.98	10442102.48
	AGBPP	4480.72	4679.65	198.93	848658.72	8278.28
	AGTCCPP	2488.22	2532.66	44.45	216117.36	29503.81
	BGTTP	14565.29	14482.63	-82.66	391571.24	582084.82
	BNC	27.57	21.06	-6.51	42891.37	12866.22
	PALATANA	7472.94	7520.80	47.86	112306.16	13350.53
	DOYANG	48.00	48.26	0.26	7139.33	23668.55
	KHANDONG	0.00	-13.74	-13.74	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	475.00	496.81	21.81	7461.08	7801.64
	LOKTAK	27.00	29.65	2.65	1875.14	1808.85
	PARE	618.75	623.76	5.01	36764.03	22588.73
	RANGANADI	1588.00	1578.64	-9.36	34252.97	43166.85
	KAMENG	4066.26	4108.73	42.47	340255.02	111562.45
ER	18987.40	14383.71	-4603.69	2263927.57	27833409.88	
NR	0.00	6917.96	6917.96	42249957.11	0.00	
03/06/2023	ARUNACHAL PRADESH	2389.71	2743.93	354.22	162587.33	2675920.52
	ASSAM	37384.42	37915.73	531.31	1165683.00	7272667.99
	MANIPUR	2483.64	2597.79	114.15	298408.01	1037773.92
	MEGHALAYA	3049.30	3328.73	279.43	474514.68	2437508.53
	MIZORAM	1752.15	1738.63	-13.52	457025.61	239494.49
	NAGALAND	2922.96	2835.41	-87.55	481857.47	106686.91
	TRIPURA	6587.79	7183.87	596.08	139760.95	4774597.30
	AGBPP	4770.99	4885.30	114.31	594196.72	19412.83
	AGTCCPP	2567.54	2574.31	6.77	107396.25	73115.66
	BGTTP	15945.76	15833.55	-112.20	408171.94	551797.84
	BNC	28.33	20.64	-7.68	38215.54	9776.83
	PALATANA	7538.43	7593.26	54.83	88293.33	518.97
	DOYANG	48.00	48.66	0.66	3193.18	22012.00
	KHANDONG	0.00	-14.68	-14.68	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	500.18	497.04	-3.13	3807.63	9602.63
	LOKTAK	27.00	30.10	3.10	1844.09	1017.62
	PARE	537.75	555.63	17.88	21090.60	25222.15
	RANGANADI	1533.01	1526.31	-6.70	12221.85	36826.35
	KAMENG	3869.99	3874.11	4.12	298224.42	163625.92
ER	20819.99	15222.92	-5597.06	307929.04	38626893.33	
NR	0.00	6914.18	6914.18	48849231.95	0.00	


 (एम्.एस.आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पु.वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong


NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29/05/2023 to 04/06/2023

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
04/06/2023	ARUNACHAL PRADESH	2361.43	2665.87	304.43	98999.81	1787367.49
	ASSAM	33255.12	34050.18	795.06	1238934.07	10533775.03
	MANIPUR	2623.11	2554.98	-68.13	541666.15	114105.92
	MEGHALAYA	3694.24	3659.48	-34.76	840407.99	757121.76
	MIZORAM	1741.47	1604.45	-137.02	740182.62	22814.33
	NAGALAND	2946.26	2841.03	-105.22	558992.99	33932.80
	TRIPURA	6114.90	6667.25	552.35	214294.07	4743545.23
	AGBPP	4166.20	4422.97	256.77	1079315.99	10315.48
	AGTCCPP	2347.22	2413.26	66.04	297536.13	77253.47
	BGTTP	12435.95	12481.29	45.34	543794.10	329424.82
	BNC	28.34	19.49	-8.85	40134.89	10116.61
	PALATANA	7513.53	7535.72	22.18	57330.69	18122.75
	DOYANG	48.00	48.17	0.17	9086.75	17870.63
	KHANDONG	0.00	-12.88	-12.88	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	469.30	475.28	5.98	7152.45	317.84
	LOKTAK	27.00	28.98	1.98	4202.37	987.28
	PARE	746.25	764.40	18.15	67782.68	15412.71
	RANGANADI	1588.00	1588.30	0.30	33613.17	38595.13
	KAMENG	3870.01	3921.16	51.16	421088.49	35894.92
ER	20758.12	13236.81	-7521.31	115863.40	36685631.22	
NR	0.00	8248.73	8248.73	41378594.03	0.00	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 29/05/2023 TO 04/06/2023	ARUNACHAL PRADESH	17005.12	19287.70	2282.57	1387703.30	13907567.72
	ASSAM	249951.97	253927.68	3975.71	9229622.75	63319729.78
	MANIPUR	17175.42	17534.61	359.18	1788829.14	4327617.81
	MEGHALAYA	22945.59	23601.27	655.68	4415423.60	10367730.74
	MIZORAM	12366.31	11614.64	-751.67	4463061.29	1433980.27
	NAGALAND	18759.01	18344.21	-414.80	3427520.12	1159284.21
	TRIPURA	43911.19	48229.64	4318.45	1557450.24	35211973.08
	AGBPP	29714.72	31406.93	1692.21	7116649.85	513432.83
	AGTCCPP	15151.23	15422.60	271.36	1539418.48	820803.78
	BGTTP	99380.87	98463.91	-916.96	2698221.37	4670967.41
	BNC	197.45	143.53	-53.92	257497.32	68722.75
	PALATANA	74168.02	74347.46	179.44	475776.12	315591.29
	DOYANG	336.00	332.33	-3.67	63196.44	160634.88
	KHANDONG	0.00	-82.89	-82.89	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	2856.58	2857.15	0.57	41722.14	88679.69
	LOKTAK	405.00	417.89	12.89	26778.92	15326.94
	PARE	4540.37	4610.78	70.41	320045.77	153793.33
	RANGANADI	11336.01	11282.28	-53.73	186894.61	302931.75
	KAMENG	30961.92	30992.73	30.81	2234017.47	1252629.64
ER	118445.39	79349.99	-39095.40	4704757.18	226814029.88	
NR	0.00	51808.29	51808.29	301458001.76	0.00	


 (S.M. Almol/S.M. Almol)
 निदेशक/Director
 उ.पु.से.वि.म./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लंग/Shillong